

Date: 03-06-2024

To,

The Secretary,
Central Electricity Regulatory Commission,
World Trade Centre,
6th, 7th and 8th floor, Tower -B, Nauroji Nagar
New Delhi -110029,

Subject: Submission of comments on Draft Central Electricity Regulatory Commission Deviation Settlement Mechanism and Related Matters) Regulations, 2024

Ref: - File No:- L-1/260/2021/CERC dated 30th April, 2024

Sir.

This is in reference to the above subject Hon'ble Central Electricity Regulatory Commission invites comments on Draft Central Electricity Regulatory Commission Deviation Settlement Mechanism and Related Matters) Regulations, 2024.

Thus, Bharat Aluminium Company Limited as both general seller and buyer is submitting suggestions for the same as Annexure-A.

Submitted for your kind consideration.

Thanking You,

Yours faithfully

For: Bhart Aluminium Company Limited

Authorised Signatory

Prashant Aluman

ANNEXURE-A

| Sr no. | Draft Amendment paper | | Suggested change | | Remarks |
|--------|---|-----------------|--|---|---|
| 1. | 8. Charges for Deviation (1) Charges for Deviation, in respect of a general seller other than an RoR generating station or a generating station based on municipal solid waste or WS seller shall be as under: | | 8. Charges for Deviation (1) Charges for Deviation, in respect of a general seller other than an RoR generating station or a generating station based on municipal solid waste or WS seller shall be as under: | | i. General seller shall be paid back @ 115% of RR in case of over injection beyond 10% or 100 MW whichever is less when the frequency is <50.00 Hz. ii.It is pertinent to note that, in a day there are instances wherein frequency in a time block goes below 50 Hz, during such instances |
| | ` ' | under injection | (III) For Deviation bey MW, whichever is less outside f band Deviation by way of over injection (Receivable by the Seller) i) Such seller shall be paid back @ zero when (f < 50.10 Hz): Provided such seller shall be paid back @ 115% of RR when (f < 50Hz): | Deviation by way of under injection (Payable by the Seller) (ii) Such seller shall pay @ 50% of RR when [f≥ 50.00 Hz]; | sellers will provide support to bring the frequency back to normal range (i.e 50 HZ). Thus, it is requested that irrespective of the deviation volume, general seller should get paid back for over injection for supporting the grid. iii.Further, as per the proposed DSM Regulations, the payable amount by general seller is @ RR in case of under injection beyond 10% or 100 MW whichever is less when the frequency is above 50.00 Hz. It is pertinent to note that, in a day there are instances wherein frequency in a time block goes above 50 Hz, during such instances general seller should be incentivized for under injection irrespective of |

| Sr no. | Draft Am | Draft Amendment paper | | sted change | Remarks |
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| | 10% of RR when [f≥ 50.10 Hz] | (iv) @ 200% of RR when [f < 49.90 Hz] | Provided that such seller shall pay @ 10% of RR when [f≥ 50.10 Hz] | (iv) @ 150% of RR when [49.95Hz ≤ f <50.00 Hz]; and (iv) @ 200% of RR when [f < 49.90 Hz] | volume is within or beyond 10% as the seller is supporting the grid by way of under injection. Suggestion: General seller shall pay for deviation by way under injection beyond 10% when the frequency is above 50.00Hz @ 85% of RR. In many instances, generators are scheduled below their technical minimum due to power surrender by Discom, generator has to over-inject to maintain the technical minimum load. While reserve shut down (RSD) is an option, it's often impractical as low schedules are typically only for a short period of time (few blocks), with generators expected to ramp up quickly to meet higher demands. The station has to be kept On-bar to meet the peak demands. Therefore, in view of the above, deviations arising to maintain up-to technical minimum should not be charged any additional penalty at any frequency. |

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| 2. | (7) Charges for Deviation, in respect of a Buyer, shall be receivable or payable as under: | | (7) Charges for Deviation, in respect of a Buyer, shall be receivable or payable as under: | | |
| | (II) For VLB (1) and for Deviation by way of under drawal (Receivable by the Buyer) (i) @ zero when [50.05 Hz < f < 50.10 Hz]: Provided that such buyer shall pay @ 10% of NR when [f ≥ 50.10 Hz]; (ii) @ 95% of NR when [f < 49.90 Hz]; | Deviation by way of over drawal (Payable by the Buyer) (iii) @ 50% of NR when [50.05 Hz < f < 50.10 Hz]: (iv) @ zero when [f ≥ 50.10 Hz]; (v) @ 150 % of NR when [f < 49.90 Hz]. | (Receivable by the Buyer) (i) Provided that such buyer shall receive @ 50% of NR when [f≥ 50.05 Hz]; | Deviation by way of over drawal (Payable by the Buyer) (iii) @ 50% of NR when [50.05 Hz < f < 50.10 Hz]: | |
| 3 | 7. In case of deficit in the Deviation and Ancillary Service Pool Account of a region, the surplus amount available in the Deviation and Ancillary Service Pool Accounts of other regions shall be used | | | The occurrence of grid disturbance is attributed to the actions of both drawee and injecting entities, | |

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| Regulation: Provided that in case Deviation and Ancillary other regions is not surthe balance amount of drawee DICs - (i) for effect of these regular ratio of [50% in proporegional periphery] and GNA]; and (ii) from 01 shortfall of reserves all in accordance with the | the surplus amount in the y Service Pool Accounts of all afficient to meet such deficit, shall be recovered from the the period from the date of ations till 31.03.2025, in the ortion to their drawal at the d [50% in proportion to their 1.04.2025, in the ratio of the occated by NLDC to such DICs he detailed procedure to be y the NLDC with the approval | for settlement of payment under clause (6) of this Regulation: Provided that in case the surplus amount in the Deviation and Ancillary Service Pool Accounts of all other regions is not sufficient to meet such deficit, the balance amount shall be recovered from all the DICs (including drawee & injecting) - (i) for the period from the date of effect of these regulations till 31.03.2025, in the ratio of [50% in proportion to their drawal at the regional periphery] and [50% in proportion to their GNA]; and (ii) from 01.04.2025, in the ratio of the shortfall of reserves allocated by NLDC to such DICs in accordance with the detailed procedure to be issued in this regard by the NLDC with the approval of the Commission. | therefore, they will both bear the financial responsibility for it. |